CHERRY-TODD ELECTRIC COOPERTIVE, INCORPORATED SCHEDULE GS – 1

Effective with Bill Due February 1, 2017

AVAILABILITY

Available for commercial, industrial, residential and farm/rural service for all uses subject to the established rules, regulations, and line extension policies of the seller.

CHARACTER OF SERVICE

Three-phase, 60 hertz at available voltages.

MONTHLY RATE

For billing demands of 100 KW or less:

Demand Charge:

None

Minimum Charge:

\$45.00 per month

Energy Charge:

First 2000 kWh @ 10.035¢ per kWh Over 2000 kWh @ 7.808¢ per kWh

For billing demands of over 100 KW:

Minimum Charge:

\$69.00 per month

Demand Charge:

\$13.00 per KW

Energy Charge:

kWh's @ 4.605¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereinafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 100 KW or more of measured demand to correct for average power factors lower than 85% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

TERMS OF PAYMENT

The listed charges are net, the gross being \$5.00 more. In the event payment is not made on or before the 15th day of the month, the gross charges shall apply.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage or the point of attachment of the Seller's primary line to the consumer's transformer structure if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

SEASONAL SERVICE UNDER MONTHLY RATE SCHEDULES

Consumers requiring service only during certain seasons of the year that are served under a contract defining the season or service and the minimum annual charge shall be served in accordance with the applicable monthly rate schedule for the class of service provided.

TEMPORARY SERVICE

Temporary service shall be in accordance with the applicable rate schedule for the class of service except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatts. The discount for primary service shall be 6 percent.

PURCHASE POWER ADJUSTMENT CHARGE

The rate may be increased or decreased by 0.1 mills per kilowatt hour for each 0.1 mill or major fraction thereof by which Seller's total annual average purchased power cost per kilowatt hour sold is increased or decreased by 0.1 mills per kilowatt hour or more.

CHERRY-TODD ELECTRIC COOPERATIVE, INCORPORATED

ATTACHMENT 2 to SCHEDULE A or GS - 1

Effective with Bill Due February 1, 2017

ELECTRIC HEAT RATE

MONTHLY RATE

All sub-metered kWh per month at 6.10 cents per kWh

QUALIFICATIONS AND REQUIREMENT

Rate applies to space heating energy only.

Energy must be consumed between October 1 and April 30.

Loads consuming energy on Electric Heat Rate must be sub-metered.

LARGE CONSUMER

FOR BILLING DEMAND OVER 100 KW

When billing demand is paid at the standard rate, sub-metered electric heat credit is 1.204 cents per kWh.